Building the Stack: Unleashing Market Forces in Battery Economics





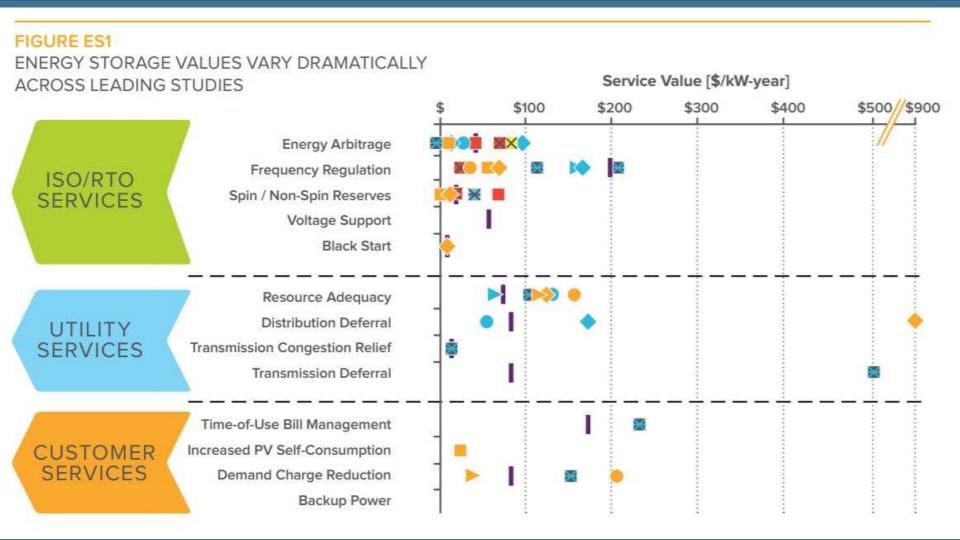


FIGURE 6

BQDM SYSTEM-LEVEL LOAD BEFORE AND AFTER DISTRIBUTED ENERGY STORAGE DEPLOYMENT

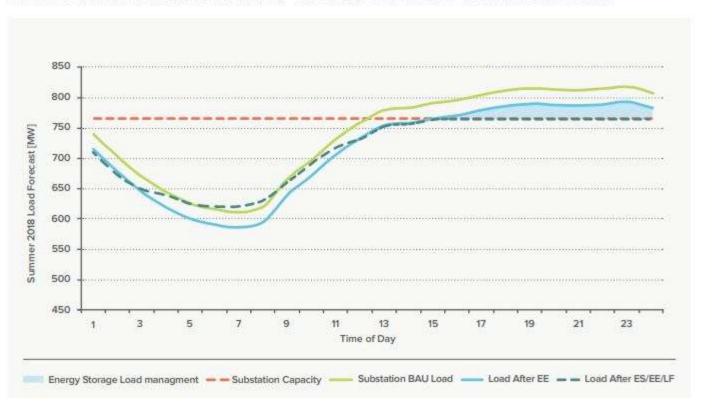


FIGURE 7
USE CASE II MODELING RESULTS

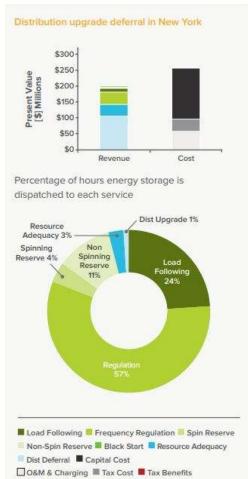


FIGURE 4
BUILDING-LEVEL LOAD BEFORE AND AFTER ENERGY STORAGE DEPLOYMENT

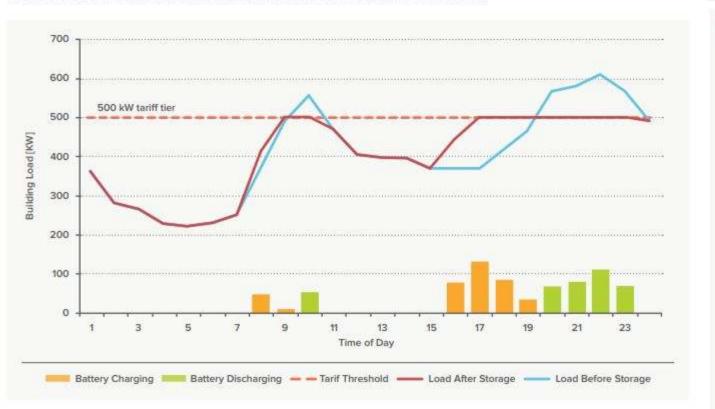
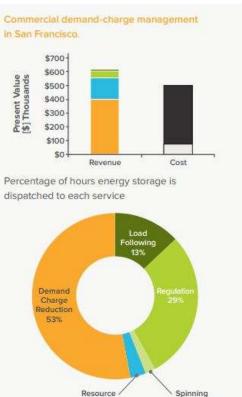


FIGURE 5
USE CASE I MODELING RESULTS





Reserve 2%

Adequacy 3%

☐ O&M & Charging ■ Tax Cost ■ Tax Benefits

FIGURE 10

RESIDENTIAL LOAD AND PV PRODUCTION BEFORE AND AFTER ENERGY STORAGE IS DEPLOYED

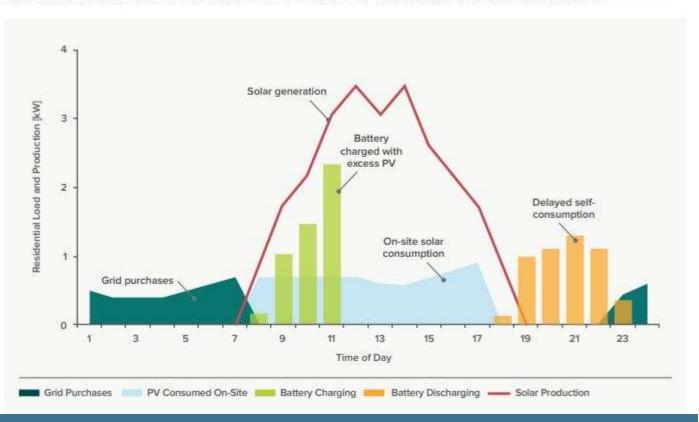


FIGURE 9

USE CASE III MODELING RESULTS



Percentage of hours energy storage is dispatched to each service

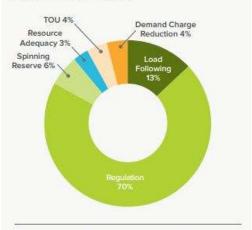




FIGURE 8
RESIDENTIAL LOAD IN PHOENIX, BEFORE AND AFTER ENERGY STORAGE IS DISPATCHED

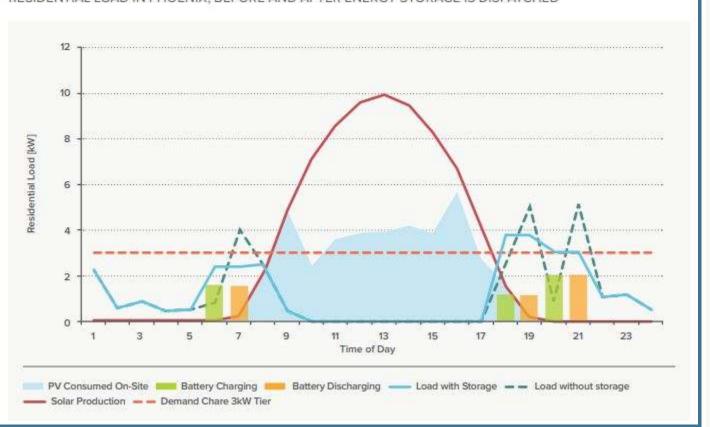


FIGURE 9

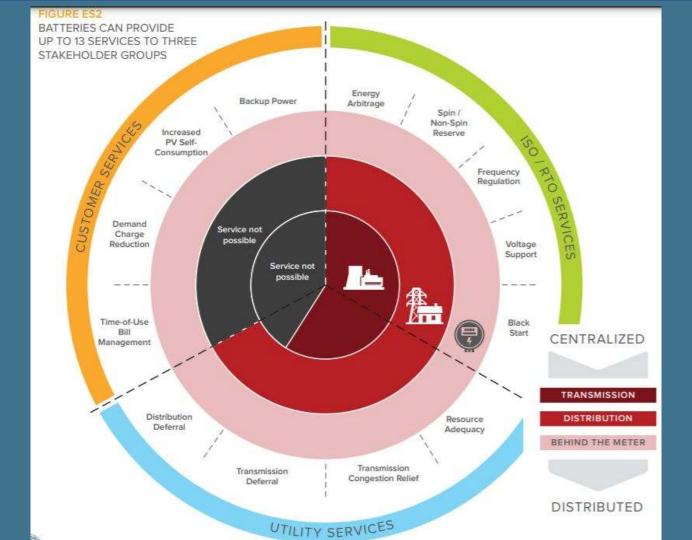
USE CASE III MODELING RESULTS



Percentage of hours energy storage is dispatched to each service







What's Needed?

•	Energy Arbitrage ————	—	Price Signals
•	Frequency Regulation ——	—	Price Signals
•	Reserves ————	—	Price Signals
•	Voltage Support ————		Price Signals
•	Black Start ————		Price Signals
•	Resource Adequacy ———	—	Price Signals
•	Distribution Deferral ———	—	Price Signals
•	Transmission Deferral ——		Price Signals
•	TOU Bill Management ——	—	Price Signals
•	Self-Consumption ———		Price Signals
•	Demand Charge Reduction	→	Price Signals
•	Backup Power ————		Lack of Reliability